# UNITED STATES <br> SECURITIES AND EXCHANGE COMMISSION 

Washington, D.C. 20549

$\qquad$
FORM 8-K
$\qquad$
CURRENT REPORT
Pursuant to Section 13 or 15(d)
of The Securities Exchange Act of 1934
Date of Report (Date of earliest event reported): May 28, 2020

## PQ Group Holdings Inc.



Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:
$\square \quad$ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
$\square \quad$ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
$\square \quad$ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
$\square \quad$ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
Securities registered pursuant to Section 12(b) of the Act:


Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 ( $\$ 230.405$ of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 ( $\$ 240.12$ b-2 of this chapter).

[^0] or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Item 7.01 Regulation FD Disclosure.
On May 28, 2020, PQ Group Holdings Inc. (the "Company") will participate in investor meetings at the KeyBanc 2020 Industrials and Basic Materials Virtual Conference. A copy of the Company's presentation materials related to these meetings is furnished with this Current Report on Form 8-K as Exhibit 99.1 and is incorporated herein by reference.

The information in this Current Report on Form8-K (including the exhibit attached hereto) shall not be deemed "filed" for the purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), or otherwise subject to the liabilities of that Section. The information in this Current Report on Form 8-K (including the exhibit attached hereto) shall not be deemed incorporated by reference into any filing or other document under the Securities Act of 1933, as amended, or the Exchange Act, except as shall be expressly set forth by specific reference in such filing or document.

Item 9.01 Financial Statements and Exhibits.
(d) Exhibits

## Exhibit

No. Description
99.1 PQ Group Holdings Inc. Investor Presentation, dated May 2020

104 The cover page from this Current Report on Form 8-K of PQ Group Holdings Inc., formatted in Inline XBRL and included as Exhibit 101

## SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

## PQ Group Holdings Inc.

By: /s/ Joseph S. Koscinski
Vice President, Secretary and General Counsel


## LEGAL DISCLAIMER

[^1]
## PQ CORPORATION OVERVIEW


(Q) PQCorporation

Long History: Founded in 1831

- Differentiated Specialty Businesses
- Innovation Culture

Sustainable Products
Track Record of Financial Stability

2019 FINANCIAL HIGHLIGHTS
Revenues ${ }^{1}: ~ \sim ~ \$ 1.6 ~ B i l l i o n ~$
Adjusted EBITDA: ~\$474 Million
Adjusted EBITDA Margin: ~ 27\%
Cash from Operations: $\sim \$ 268$ Million

(1) GAAP Sales: Excluses proportionate $50 \%$ share of sases trom the Zedyst JV Sales of - $\$ 170$ milion
(2) Sales incluse proportionate $50 \%$ share of sales from the Zeolyst Joint venture (3) Excludes inter-segment sales eliminations of -\$14 milion

## OUR DIVERSIFIED SPECIALTY BUSINESSES

| REFINING SERVICES |  | CATALYSTS ${ }^{1}$ |  | PERFORMANCE MATERIALS |  | PERFORMANCE CHEMICALS |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| COMPETITIVE STRENGTHS |  |  |  |  |  |  |  |
| - Supplier to largest North America refineries <br> - Largest integrated supply network <br> - Favorable long-term contracts |  | - Key supplier for global <br> - Leader in zeolite techn for heavy duty diesel <br> - Specified with top poly and methyl methacryla producers | ineries <br> gy <br> ylene | - Transportation safety supplier <br> - Extensive global suppl <br> - Co-production for indu applications | bead <br> twork | - Strategic global infras <br> - Vertically integrated s expertise <br> - $50+$ years customer relationships |  |
| 2017 - 2019 PERFORMANCE |  |  |  |  |  |  |  |
| Salos CAGR | 5.9\% | Sales CAGR' | 8.1\% | Satos CAGR | 5.8\% | Salos CAGR | -0.2\% |
| Adjusted EBITDA CAGR | 6.7\% | Adjusted EBITDA CAGR ${ }^{\text {a }}$ | 9.8\% | Adjusted Ebitoa Cagr | 4.9\% | Adjustod EbITDA CAGR | 4.9\% |
| Adjusted EBITDA Margin | -39\% | Adjusted EBITDA Margin² | -39\% | Adjusted EBITDA Margin | -21\% | Adjustod EBITDA Margin | -24\% |
| LONG TERM GROWTH DRIVERS |  |  |  |  |  |  |  |
| - Shale oil share growth <br> - Demand increase in premium gasoline <br> - Rising gasoline exports |  | - Broader adoption of emissions standards <br> - Tightening vehicle emission standards <br> - Trend for lighter and stronger plastics |  | - Steady highway demand <br> - Higher safety regulations <br> - Lightweighting \& materials substitution |  | - Shifting consumer preferences <br> - Regulation driven substitution <br> - Higher performance standards |  |

PQCorporation

FINANCIAL PERFORMANCE IN MACROECONOMIC CYCLES

Adjusted EBITDA and Adjusted EBITDA Margin (\%) ${ }^{1,2,3}$

(1) Adjusted EBITDA for the period from 2005 to 2014 represents Legacy Eco Adjusted EBITDA and Legacy PQ Adjusted EBITDA prior to the Business Combination. Adjusted EBiTOA for 2015 and 2016 is presented on a pro forma lasis to give effect to the Business Combinabon as further described in the Concany's Annual Report on Form 10-K fort the fiscal year ended December 31, 2017
(2) See Reconclitions for asstional information regarding Adfusted EBITOA including a reconcilation of the amounts to net income (oss) for each of (3) the periods presented as well as information regarding the Legacy Eco and Legacy PQ firmancial information included in such amounts (3) Adjusted EBITDA margin calculation includes proportionate $50 \%$ share of sales from Zeodyst Joint Venture

## COVID-19 NEAR TERM BUSINESS TRENDS

BUSINESS SEGMENT
Refining Services ${ }^{1}$

## 2020 OUTLOOK AND DECISIVE ACTIONS

## Rapid COVID-19 response

- Ensured health and safety of our employees
- Maintained operations with minor disruptions
- Adapted to customer demand
- Refinanced debt at lower costs with extended maturities

| Q1 2020 Results | 2020 Outlook | Additional Actions |
| :---: | :---: | :---: |
| Solid performance driven by portfolio diversity; minimal impact from COVID-19 | Second Quarter: Sales \$360 to \$375 million | Target additional free cash flow benefits |
| Sales up ~2\% and adjusted EBITDA up $\sim 3 \%$ on a constant currency basis | Adjusted EBITDA \$95 to \$105 million | million in the first half of 2020 <br> Operating and SG\&A cost reductions |
| Volume growth in 3 of our 4 businesses: Catalysts, Performance Materials and Refining Services; double-digit sequential quarterly improvement in Performance Chemicals | Adjusted EBITDA margin mid 20\% Adjusted free cash flow target $\$ 130$ - $\$ 150$ million | - $\sim \$ 15$ million lower annual cash interest from reduced rates and recent refinancings <br> - CARES Act tax deferrals |

## DEBT MATURITIES

ADJUSTED FREE CASH FLOW


DEBT SCHEDULE ${ }^{1}$
(\$ in millions)
$1,000.0$


- Debt $\quad$ | ABL Facility (drawn) : $:$ ABL Commitment (undrawn)

NET DEBT / ADJUSTED EBITDA


## FINANCIAL FLEXIBILITY ${ }^{1}$

- Cash on hand of $\$ 108$ million with \$236 million available liquidity at quarter end
- ABL Revolver draw of $\sim \$ 60$ million to provide cash cushion
- No material financial covenants required to maintain a leverage ratio below a particular level


## ONGOING PORTFOLIO OPTIMIZATION STRATEGY

Simpler +

## STRONGER



## WHY PQ's SPECIALTY CHEMICAL PORTFOLIO?

\#1 and \#2 positions in nearly all product lines

Sustainable growth from diverse underlying secular macro trends

Strategic and extensive global manufacturing network

Input cost small as percentage of customer total product cost

Track record of innovation and customer collaboration

Environmentally friendly end use applications and solutions

Stable, high-margins drive strong sustainable free cash flow

## SUPPLEMENTAL INFORMATION

## PQ's PRODUCTS FOR A SUSTAINABLE FUTURE



## PERFORMANCE CHEMICALS TRANSFORMATION



## ADJUSTED FREE CASH FLOW

| (\$ in millions) | Full Year 2019 | Full Year 2018 | $\begin{aligned} & \text { Full Year } \\ & 2017 \end{aligned}$ |
| :---: | :---: | :---: | :---: |
| Cash Flow from Operations before interest and tax | 401.9 | 377.5 | 364.5 |
| Less: |  |  |  |
| Cash paid for taxes | 17.4 | 23.8 | 29.2 |
| Cash paid for interest ${ }^{1}$ | 116.8 | 105.1 | 170.1 |
| Cash Flow from Operations | 267.7 | 248.6 | 165.2 |
| Less: Purchases of property, plant and equipment ${ }^{2}$ | 127.6 | 131.7 | 140.5 |
| Free Cash Flow | 140.1 | 116.9 | 24.7 |
| Plus: Proceeds from sale of assets | 17.6 | 12.4 | - |
| Plus: Net interest proceeds on currency swaps | 8.5 | 4.9 | - |
| Adjusted Free Cash Flow | 166.2 | 134.2 | 24.7 |

QUARTERLY SEGMENT SALES, ADJUSTED EBITDA AND MARGINS

| (\$ in millions except \% unsuditod) | Thres Months Ended | Three Months Ended |  |  |  | Yoar Ended <br> December 31, 2019 | Yoar Ended <br> Owcember 31, 2018 | Yoar Ended$\begin{gathered} \text { Ovcember 31, } \\ 2017 \end{gathered}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | $\begin{gathered} \text { March } 31, \\ 2020 \end{gathered}$ | $\begin{gathered} \text { March } 31, \\ 2019 \end{gathered}$ | $\begin{gathered} \text { June 30, } \\ 2019 \\ \hline \end{gathered}$ | $\begin{aligned} & \text { September } 30 \text {, } \\ & 2019 \end{aligned}$ | $\begin{gathered} \text { December 31, } \\ \hline 2019 \end{gathered}$ |  |  |  |
| Sales: |  |  |  |  |  |  |  |  |
| Refining Services | 100.7 | 105.8 | 117.3 | 118.3 | 105.7 | 447.1 | 455.6 | 398.4 |
| Silica Catalysts | 24.9 | 15.9 | 20.9 | 25.6 | 23.3 | 85.7 | 72.1 | 75.3 |
| Performance Materials | 65.5 | 61.1 | 118.9 | 115.1 | 67.9 | 363.0 | 378.3 | 324.2 |
| Performance Chemicals | 174.3 | 180.5 | 177.8 | 167.9 | 158.9 | 685.1 | 717.3 | 687.6 |
| Eliminations | (3.8) | (4.1) | (3.2) | (3.1) | (3.4) | (13.8) | (15.1) | (13.4) |
| Total sales | 361.6 | 359.2 | 431.7 | 423.8 | 352.4 | 1,567.1 | 1,608.2 | 1,472.1 |
| Zeolyst joint venture sales | 32.3 | 29.5 | 39.1 | 54.4 | 47.3 | 170.3 | 156.7 | 143.8 |
|  |  |  |  |  |  |  |  |  |
| Adjusted EBITDA: |  |  |  |  |  |  |  |  |
| Refining Services | 37.2 | 39.7 | 42.8 | 51.2 | 41.9 | 175.6 | 176.5 | 154.2 |
| Catalysts | 22.7 | 18.1 | 29.6 | 31.6 | 28.5 | 107.8 | 81.1 | 89.4 |
| Performance Materials | 13.5 | 10.5 | 29.2 | 25.8 | 11.2 | 76.7 | 72.5 | 69.7 |
| Performance Chemicals | 40.5 | 42.7 | 41.2 | 36.8 | 33.6 | 154.3 | 170.9 | 170.5 |
| Total Segment Adjusted EBITDA | 113.8 | 111.0 | 142.8 | 145.4 | 115.2 | 514.4 | 501.0 | 483.8 |
| Corporate | (10.7) | (10.0) | (10.3) | (7.7) | (12.1) | (40.1) | (37.0) | (30.5) |
| Total Adjusted EBITDA | 103.1 | 101.0 | 132.5 | 137.7 | 103.1 | 474.3 | 464.0 | 453.3 |
|  |  |  |  |  |  |  |  |  |
| Adjusted EBITDA Margin: |  |  |  |  |  |  |  |  |
| Refining Services | 36.9\% | 37.5\% | 36.5\% | 43.3\% | 39.6\% | 39.3\% | 38.7\% | 38.7\% |
| Catalysts' | 39.7\% | 40.0\% | 49.4\% | 39.5\% | 40.4\% | 42.1\% | 35.4\% | 40.8\% |
| Performance Materials | 20.6\% | 17.2\% | 24.6\% | 22.4\% | 16.5\% | 21.1\% | 19.2\% | 21.5\% |
| Performance Chericals | 23.2\% | 23.7\% | 23.1\% | 21.9\% | 21.1\% | 22.5\% | 23.8\% | 24.8\% |
| Total Adjusted EBITDA Margin' | 26.2\% | 26.0\% | 28.1\% | 28.8\% | 25.8\% | 27.3\% | 26.3\% | 28.1\% |

(1) Adjusted EBITDA margin calculasion includes proportionste $50 \%$ share of net sales from Zeojest Joint Vermure

| (5 in millions) | Throg Monthe Ended | Three Months Ended |  |  |  | Year Ended <br> December 31, 2019 | Year Ended <br> December 31 <br> 2018 | Year Ended <br> December 31. <br> 2017 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | $\begin{gathered} \text { March 31, } \\ 2020 \\ \hline \end{gathered}$ | March 31, 2019 | June 30. 2019 | $\text { September } 30 \text {, }$ $2019$ | $\begin{gathered} \text { December 31, } \\ 2019 \end{gathered}$ |  |  |  |
| Reconcilitation of net income attributable to PQ Group Holdings Inc. to Segment Adjusted EBITDA |  |  |  |  |  |  |  |  |
| Not Income attributable to PQ Group Holdings inc. | 0.2 | 32 | 30.6 | 26.7 | 19.1 | 79.5 | 58.3 | 57.6 |
| Provision for (benefit from) income taxes | 1.4 | 2.4 | 20.3 | 16.7 | 1.2 | 40.7 | 29.0 | (119.2) |
| Interest expense | 24.5 | 28.6 | 28.5 | 27.7 | 26.7 | 11.5 | 1137 | 179.0 |
| Dopreciation and amortization | 45.7 | 45.9 | 45.1 | 44.2 | 46.9 | 182.1 | 1852 | 177.1 |
| EBITDA | 71.8 | 80.1 | 124.5 | 115.3 | 93.9 | 413.8 | 366.2 | 294.5 |
| Joint venture depreciation, amortization and interest * | 3.8 | 38 | 3.7 | 3.7 | 3.5 | 14.7 | 12.6 | 11.1 |
| Amortization of investment in afflilte step-up ${ }^{\text {* }}$ | 1.7 | 2.6 | 1.7 | 1.7 | 1.7 | 7.5 | 6.6 | 8.6 |
| Amortization of inventory stop-up * | - | - | - | - | - | - | 1.6 | 0.9 |
| Impairment of fixed assets, intangibles and goodwill | - | - | - | - | 1.6 | 1.6 | - | - |
| Debt extinguishment costs | 2.5 | - | - | 1.8 | 1.6 | 3.4 | 7.8 | 61.9 |
| Net loss (gain) on asset disposals * | 9.4 | 0.8 | (9.7) | 1.1 | (5.3) | (13.1) | 6.6 | 5.8 |
| Forelgn currency exchange (gain) loss * | 3.3 | (27) | 3.6 | 4.5 | (2.6) | 2.8 | 13.8 | 25.8 |
| LFO expense? | (0.3) | 10.2 | 0.1 | 0.5 | 0.3 | 11.1 | 8.4 | 3.7 |
| Management advisory fees : | - | - | - | - | - | - | - | 3.8 |
| Transaction and other related costs * | 2.1 | 0.1 | 1.0 | 0.7 | 1.8 | 3.6 | 0.9 | 7.4 |
| Equity-based and other non-cash compensation | 5.9 | 3.4 | 5.4 | 4.8 | 4.6 | 18.2 | 19.5 | 8.8 |
| Restructuring, integration and business optimization expenses ' | 2.0 | 0.7 | - | 0.7 | 2.7 | 4.1 | 14.0 | 13.2 |
| Defined beneftit plan pension cost (benefit) ${ }^{1}$ | (0.2) | 1.0 | 0.6 | 0.8 | 0.7 | 3.1 | (0.8) | 2.9 |
| Gain on contract termination * | - | - | - | - | - | - | (20.6) | - |
| Other ${ }^{\text {P }}$ | 1.1 | 1.0 | 1.6 | 2.1 | (1.4) | 3.5 | 7.4 | 4.9 |
| Adjusted EBITDA | 103.1 | 109.0 | 132.5 | 137.7 | 103.1 | 474.3 | 4640 | 453.3 |
| Unallocated corporate costs | 10.7 | 10.0 | 10.3 | 7.7 | 12.1 | 40.1 | 37.0 | 30.5 |
| Total Segment Adjusted EBITDA ${ }^{\text {a }}$ | 113.8 | 111.0 | 142.8 | 145.4 | 115.2 | 514.4 | 501.0 | 483.8 |
| EBITDA Adjustments by Line Item |  |  |  |  |  |  |  |  |
| EBITDA | 71.8 | 80.1 | 124.5 | 115.3 | 93.9 | 413.8 | 3862 | 294.5 |
| Cost of goods sold | 0.4 | 10.8 | 0.4 | 0.9 | 0.9 | 13.0 | 16.3 | 7.9 |
| Selling. general and administrative expenses | 6.5 | 4.4 | 5.9 | 5.7 | 5.6 | 21.6 | 23.0 | 13.2 |
| Other operating expense (income), net | 13.4 | 1.8 | (7.3) | 6.5 | (1.0) | - | (0.9) | 31.5 |
| Equity in net (income) from affiliated companies | 1.7 | 2.6 | 1.7 | 1.7 | 1.7 | 7.7 | 6.6 | 8.6 |
| Other expense (income), nep ${ }^{2}$ | 5.5 | (25) | 3.6 | 3.9 | (1.5) | 35 | 202 | 88.5 |
| Joimt venture depreciation, amorization and interest * | 3.8 | 3.8 | 3.7 | 3.7 | 3.5 | 14.7 | 12.6 | 11.1 |
| Adjusted EEitDA | 103.1 | 101.0 | 132.5 | 137.7 | 103.1 | 474.3 | 464.0 | 453.3 |


PQCorporation

| (S in millions except share and per share data) | Threo Months Ended | Three Months Ended |  |  |  | Year Ended <br> December 31, 2019 | Year Ended <br> December 31, 2018 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | $\begin{gathered} \text { March 31, } \\ 2020 \end{gathered}$ | March 31. 2019 | $\begin{aligned} & \text { June so. } \\ & 2019 \end{aligned}$ | $\begin{gathered} \text { Septomber 30, } \\ 2019 \end{gathered}$ | Docomber 31, 2019 |  |  |
| Not income | 0.5 | 3.5 | 30.7 | 268 | 19.4 | 80.3 | 59.5 |
| Less: Net income attributable to the non-controlling interest | 0.3 | 0.3 | 0.1 | 0.1 | 0.3 | 0.8 | 1.3 |
| Net Income attributable to PQ Group Holdings, Inc. ${ }^{\text {I }}$ | 0.2 | 32 | 30.6 | 267 | 19.1 | 79.5 | 58.3 |
| Diluted net income per share: | - | 0.02 | 0.23 | 0.20 | 0.14 | 0.59 | 0.43 |
| Net Income attributable to PQ Oroup Holdings, Inc.? | 02 | 32 | 30.6 | 287 | 19.1 | 79.5 | 583 |
| Amortization of investment in affilite stop-up * | 1.1 | 1.6 | 1.0 | 1.1 | 1.2 | 5.0 | 4.1 |
| Amortization of inventory step-up ${ }^{\text {c }}$ | - | - | - | - | - | - | 1.0 |
| Impairment of long-lived assets | - | - | - | $\overline{1}$ | 1.1 | 1.1 | - |
| Debt extinguishment costs | 1.6 | - | - | 1.2 | 1.1 | 23 | 4.9 |
| Net loss (gain) on asset disposal * | 7.1 | 0.5 | (7.4) | 08 | (3.5) | (9.7) | 4.2 |
| Forelgn currency exchange (gain) loss * | 1.0 | (2.0) | 4.1 | 39 | (1.7) | 4.3 | 82 |
| LIFO expense ${ }^{\text {' }}$ | (02) | 6.5 | 0.2 | 0.4 | 0.4 | 7.4 | 5.3 |
| Transaction and other related costs* | 1.3 | 0.1 | 0.6 | 0.4 | 1.3 | 24 | 0.6 |
| Equity-based and other non-cash compensation | 3.8 | 2.2 | 3.5 | 32 | 33 | 12.1 | 14.9 |
| Restructuring, integration and business optimization expenses ' | 1.3 | 0.5 | - | 0.5 | 1.8 | 27 | 8.8 |
| Dofined benefit pension plan cost (benefit) ${ }^{\text {1 }}$ | (0.1) | 0.6 | 0.4 | 0.5 | 0.5 | 2.1 | (0.5) |
| Gain on contract termination * | - | - | - | - | - | - | (13.0) |
| Other ' | 0.7 | 0.6 | 1.0 | 1.4 | (1.0) | 22 | 4.6 |
| Adjusted net income, including tax reform and non-cash OLTI tax | 17.8 | 13.8 | 34.0 | 40.1 | 23.6 | 111.4 | 101.4 |
| Impact of non-cash GILTI tax ${ }^{2}$ | 3.9 | 3.7 | 7.5 | 82 | (5.6) | 13.8 | 21.2 |
| Impact of tax reform ${ }^{3}$ | - | - | - | - | - | - | (6.0) |
| Adjusted net income | 21.7 | 17.5 | 41.5 | 483 | 18.0 | 1252 | 115.5 |
| Adjusted diluted net income per share: | 0.16 | 0.13 | 0.31 | 0.36 | 0.13 | 0.92 | 0.87 |
| Diluted Weighted Average shares outstanding | 136.1 | 134.9 | 135.3 | 135.6 | 136.2 | 135.5 | 134.7 |

(1) For adsitional information with respect to each asuutment, see "Reconciasons of Non-GAAP Fnancial Measures" within this appendx
12) Amourt represents she impact to tax expense in net income before non-controling interest and the related acfustments to net income associated with GILTI provisons of the Tax Cuts and Jobs Act of 2017 (TCJAA). Begining January 1,2018 , GILTI results in taxaton of "excess of foreign eamings" tax provision impoct with respect to GILTI as a resul of having historical U.S. net operasing loss ( NOL ') amounts to oftise the GILI taxable income inclusion This NOL utilization precludes us from recognizing foreign tax credts (FTCs') which would otherwise elep offset the tax impacts of GIITI. No FTCs will be fecsognized wet respect to GITTI unsl cur cumblatie NOL balance has been extwasted. Beccuse the GITT provision does not impact our cash taxes (given avalable U.S. NOLS), and given
vew this inem as a component of core operatons.
PQCorporation (3) Represents the provisional beneft ( Joss) for the impact of the U.S. Tax Cuts and Jobs Act of 2017 and the Dutch Tax. Plan 2019 recorded in Net income

|  |  |  |  |  |  |  |  | Var Ended cember |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| (5 in millions) | 2005 | 2006 | 2007 | 2008 | 2009 | 2010 | $2011$ | $2012$ | 2013 | 2014 |  |  | 2017 | 2018 | 2019 |
| Reconciliation of sales and adjusted EBITDA |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Legacy PQ Sales ' | 635.3 | 708.6 | 775.0 | 977.0 | 1.009.9 | 1,087.9 | 1,115.0 | 1,084.8 | 1.085.0 | 1.114.9 |  |  |  |  |  |
| Legacy Eco Services Sabes 23 | 2602 | 288.7 | 289.4 | 449.4 | 293.9 | 331.0 | 415.4 | 410.4 | 350.8 | 397.4 |  |  |  |  |  |
| Total Sales | 895.5 | 907.3 | 1,0e4.4 | 1,426.4 | 1,303.8 | 1,418.9 | 1,530.4 | 1,405.2 | 1,475.8 | 1,512.3 | 1,413.2 | 1,403.0 | 1,472.1 | 1,608. 2 | 1,567.1 |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Zeolyst Joint Venture total net sales | 45.6 | 60.4 | 62.8 | 69.4 | 63.2 | 69.9 | 99. | 87.3 | 1435 | 106.7 | 159.8 | 131.3 | 143.8 | 156.7 | 170.3 |
| Legacy PQ Adjusted EBITDA ${ }^{\text {a }}$ | 1196 | 151.2 | 177.3 | 164.3 | 225.4 | 253.8 | 274.6 | 268.7 | 306.8 | 268.1 |  |  |  |  |  |
| Legacy Eco Services Adjusted EbitDa ${ }^{2}$ | 71.5 | 98.0 | 96.0 | 106.4 | 97.5 | 93.6 | 99.8 | 110.8 | 105.5 | 107.2 |  |  |  |  |  |
| Total Adjusted EBITDA | 191.1 | 250.2 | 273.3 | 270.7 | 322.9 | 3674 | 374.4 | 372.5 | 4123 | 395.3 | 413.2 | 420.8 | 453.3 | 464.0 | 474.3 |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| \% Adjusted EBITDA Margin' | 20.3\% | 22.7\% | 24.2\% | 18.1\% | 23.6\% | 23.3\% | 23.0\% | 24.0\% | 25.4\% | 24.4\% | 26.3\% | 27.4\% | 28.1\% | 26.3\% | 27.3\% |

(1) Legacy PQ is the tesults of PQ Holdngs inc, procr to the Business Combinason in May 2016
(2) Legacy Eco Services is the results of Eco Services which prior to December 1, 2014 was part of Solvay / Rhodia. Information for 2005 through 2010 is cerived from financial information obtained in connection with me acquistion of Legacy Eco anc is unaudted and. in some cases. is based upon management estimates
3) Reffects unaudined pro forma resuls which
$10-\mathrm{K}$ for the year ensed Dectember 31,201
(4) Adjusted EBiTDA margin calculation includes proportonate $50 \%$ share of sales from Zeolyst Joint Venture
(Q) PQCorporation
(5) Amounts presented for Legacy Eco Services in 2014 includes $\$ 361.8$ and $\$ 35.5$ of seles and $\$ 98.1$ and $\$ 9.1$ of Adfusted EBirDA for the predecessor and successor perioss, respectively. Refer to reconcliations for additionsil details.

| (S in millions) | 2005 | 2006 | 2007 | Yoar Ended December 31, |  |  |  | 2012 | 2013 | 2014 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  | 2008 | 2009 | 2010 | 2011 |  |  |  |
| Reconciliation of net income (loss) attributable to Legacy PQ to Adjusted EBITDA |  |  |  |  |  |  |  |  |  |  |
| Net income (0ss) amitutable to Legncy PQ | (41.9) | 14.2 | (64.7) | (168.2) | (10.6) | 11.5 | (65.4) | 5.2 | 26.7 | (3.6) |
| Provision for (beneft from) income taxes | (2.2) | 14.0 | (29.5) | (28.7) | (12.1) | (4.7) | (0.4) | 18.9 | 10.6 | 7.5 |
| Interest expense | 38.3 | 51.9 | 79.5 | 119.2 | 117.8 | 1129 | 121.2 | 111.2 | 120.3 | 111.6 |
| Depreciation and amorizason | 44.6 | 46.8 | 57.1 | 88.6 | 99.6 | 96.1 | 98.0 | 93.4 | 89.4 | 91.3 |
| EBITDA | 38.8 | 126.9 | 42.4 | 10.9 | 194.7 | 215.8 | 153.4 | 228.7 | 247.0 | 206.8 |
| Joint venture depreciation, amorization and interest | 2.4 | 2.1 | 2.1 | 2.3 | 21 | 25 | 3.2 | 3.3 | 6.1 | 6.9 |
| Amortization of investment in affliate step up | 6.1 | 1.2 | 24.7 | 4.0 | 27 | 2.7 | 2.7 | 2.6 | 24 | 2.4 |
| Amorication of inventory step-up | 32.7 | 14.0 | 22.2 | 28.3 | - | - | - | - | - | - |
| Impaiment of longlived and intangibie assets | - | - | - | - | 0.3 | 42 | 67.0 | - | 0.9 | - |
| Debt extinguishment costs | - | - | 32.6 | - | - | - | 2.3 | 20.1 | 20.3 | 2.5 |
| Net loss on asset disposals | 0.3 | 02 | 0.7 | 0.1 | 1.0 | (1.1) | 2.2 | 0.8 | 0.7 | 0.7 |
| Foreign currency exchange loss (gain) | - | - | 1.2 | 77.0 | (26.9) | 13.9 | 5.6 | (1.9) | 4.4 | 23.4 |
| Non-cash revaluation of invertory, inclusing UFO | (0.8) | - | 1.7 | 1.1 | 7.6 | (1.5) | 1.5 | 0.3 | 1.2 | 0.8 |
| Mansgement atisory fees | - | 20 | 2.0 | 3.5 | 50 | 50 | 7.0 | 7.5 | 5.0 | 5.0 |
| Transaction related costs | 29.9 | 0.5 | 35.8 | 11.5 | 0.5 | 5.5 | 7.9 | 0.5 | 5.6 | 24.4 |
| Equity-based and cther non-cash compensasion | 0.1 | 0.1 | 0.3 | 0.7 | 0.2 | 1.0 | 0.3 | - | 1.0 | - |
| Restructuring, integration and business optimization expenses | 12.6 | 4.4 | 7.3 | 7.3 | 11.7 | 2.6 | 5.9 | 5.6 | 5.4 | 4.6 |
| Defned beneft plan pension cost (beeefit) | - | - | - | 0.6 | (0.1) | - | - | 0.5 | 3.6 | 1.8 |
| Other | (2.5) | (0.2) | 4.3 | 17.0 | 256 | 3.2 | 15.6 | 0.7 | 3.2 | 8.8 |
| Adjusted EbitDA | 119.6 | 151.2 | 177.3 | 164.3 | 225.4 | 253.8 | 274.6 | 268.7 | 306.8 | 288.1 |

RECONCILIATIONS FOR ADJUSTED EBITDA
2005 - 2014 Legacy Eco Services ${ }^{1}$ Net Income (Loss) to Adjusted EBITDA Reconciliation

| ( 5 in millions) | 2005 | 2006 | 2007 | 2008 | 2009 | Year Ended December 31, |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  | $2010$ | $2011$ | 2012 | 2013 | $2014$ <br> Successor | $2014$ <br> Predecessor |
| Reconcillation of net income (loss) attributable to Legacy Eco Services to Adjusted EBITDA |  |  |  |  |  |  |  |  |  |  |  |
| Net income (loss) attributable to Legacy Eco Services | 45.4 | 73.0 | 73.8 | 86.0 | 73.4 | 65.4 | 35.8 | 48.5 | 39.3 | (22.1) | 30.5 |
| Prowision for income taxes | - | - | - | - | - | - | 20.5 | 26.3 | 21.4 | - | 14.6 |
| Interest expense | - | - | - | - | - | - | 0.2 | 0.2 | 0.1 | 8.5 | 0.1 |
| Depreciation and amortization | 26.1 | 26.0 | 22.2 | 20.4 | 24.1 | 27.5 | 30.7 | 38.8 | 43.5 | 30 | 42.5 |
| EBITDA | 71.5 | 99.0 | 96.0 | 106.4 | 97.5 | 329 | 87.2 | 113.8 | 104.3 | (10.6) | 87.7 |
| Amortization of inventory step-up | - | - | - | - | - | - | 2.1 | - | - | 3.5 | - |
| Transaction related costs | - | - | - | - | - | - | - | - | - | 15.5 | - |
| Equity-based and other non-cash compensation | - | - | - | - | - | - | 0.4 | 0.6 | 0.7 | - | 0.5 |
| Restucturing, integration and business optimization expenses | - | - | - | - | - | - | - | - | - | 0.2 | - |
| Other | - | - | - | - | - | 0.7 | 10.1 | (3.6) | 0.5 | 0.5 | 9.9 |
| Adjusted EBITDA | 71.5 | 99.0 | 96.0 | 106.4 | 97.5 | 93.6 | 99.8 | 110.8 | 105.5 | 9.1 | 98.1 |

## RECONCILIATIONS FOR ADJUSTED EBITDA

Years 2015 - 2019 Post-Business Combination PQ Net Income (Loss) to Adjusted EBITDA

| (\$ in millions) | Year Ended Decomber 31, |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  | $\begin{gathered} 2015 \\ \hline \text { Pro forma ' } \end{gathered}$ | $\left\lvert\, \begin{gathered} 2016 \\ \text { Pro forma } \end{gathered}\right.$ | $2017$ | 2018 | 2019 |
| Reconciliation of net income (loss) attributable to PQ Group Holdings Inc. to Adjusted EBITDA |  |  |  |  |  |
| Net income (loss) attributaste to PQ Group Holdings inc. | (26.9) | (59.0) | 57.6 | 58.3 | 79.5 |
| Provision for (benefit from) income taxes | 1.2 | 58.0 | (119.2) | 29.0 | 40.7 |
| Interest expense | 1996 | 187.9 | 179.0 | 1137 | 111.5 |
| Degreciation and amorization | 1522 | 165.8 | 177.1 | 185.2 | 182.1 |
| EBITA | 326.1 | 352.7 | 294.5 | 388.2 | 413.8 |
| Joint verfure depreciation, amorization and interest * | 7.9 | 10.3 | 11.1 | 12.6 | 14.7 |
| Amortization of investment in amiate step-up ${ }^{\text {P }}$ | 6.6 | 5.8 | 8.6 | 6.6 | 7.5 |
| Amotization of inventory stepup ${ }^{\text {c }}$ | - | 4.9 | 0.9 | 1.6 | - |
| Impairment of long-lived and intangite assets | 0.4 | 6.9 | - | - | 1.6 |
| Debt extinguishment costs | - | 1.8 | 61.9 | 7.8 | 3.4 |
| Net loss on asset disposals - | 5.5 | 4.8 | 5.8 | 6.6 | (13.1) |
| Foreign currency exchange loss (gain)* | 21.1 | (9.0) | 25.8 | 13.8 | 2.8 |
| LFO expense ! | (2.1) | 1.3 | 3.7 | 8.4 | 11.1 |
| Management asisory tees * | 5.6 | 5.3 | 3.8 | - | - |
| Transsction and other relased costs * | 132 | 2.6 | 7.4 | 0.9 | 3.6 |
| Equit-based and other non-cash compensation | 4.2 | 6.5 | 8.8 | 19.5 | 18.2 |
| Restucturing. integation and business optimization expenses . | 8.6 | 17.9 | 132 | 14.0 | 4.1 |
| Defined benefit plan pension cost (benefi)' | 6.1 | 2.8 | 2.9 | (0.8) | 3.1 |
| Transition services | 4.9 | - | - | - | - |
| Gain on contract terminasion * | - | - | - | (20.6) | - |
| Other! | 5.1 | 6.2 | 4.9 | 7.4 | 3.5 |
| Adjusted EBMDA | 413.2 | 420.8 | 453.3 | 464.0 | 474.3 |


| (\$ in millions except \%, unaudited) | Three Months Ended March 31, 2020 |  |  | Three Months Ended March 31, 2019 <br> As Reported | Constant Currency \% Change |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  | As Reported | FX Impact | Constant Currency |  |  |
| Sales: | \$ | \$ | \$ | \$ | \% |
| Refining Services | 100.7 | - | 100.7 | 105.8 | (4.8) |
| Silica Catalysts | 24.9 | 0.2 | 25.1 | 15.9 | 57.9 |
| Performance Materials | 65.5 | 1.4 | 66.9 | 61.1 | 9.5 |
| Performance Chemicals | 174.3 | 4.2 | 178.5 | 180.5 | (1.1) |
| Eliminations | (3.8) | (0.1) | (3.9) | (4.1) | (4.9) |
| Total sales | 361.6 | 5.7 | 367.3 | 359.2 | 2.3 |
| Zeolyst joint venture sales | 32.3 | - | 32.3 | 29.5 | 9.6 |
| Adjusted EBITDA: | \$ | \$ | \$ | \$ | \% |
| Refining Services | 37.2 | - | 37.2 | 39.7 | (6.3) |
| Catalysts | 22.7 | 0.1 | 22.8 | 18.1 | 26.0 |
| Performance Materials | 13.5 | 0.1 | 13.6 | 10.5 | 29.5 |
| Performance Chemicals | 40.5 | 1.0 | 41.5 | 42.7 | (2.8) |
| Total Segment Adjusted EBITDA | 113.8 | 1.2 | 115.0 | 111.0 | 3.6 |
| Corporate | (10.7) | - | (10.7) | (10.0) | 7.0 |
| Total Adjusted EBITDA | 103.1 | 1.2 | 104.3 | 101.0 | 3.3 |

## RECONCILIATION OF NON-GAAP FINANCIAL MEASURES <br> Descriptions to PQ Non-GAAP Reconciliations

a) We use Adjusted EBITDA as a performance measure to evaluate our financial results. Because our Catalysts segment includes our 50\% interest in the Zeolyst Joint venture, we include an adjustment for our $50 \%$ proportionate share of depreciation, amortization and interest expense of the Zeolyst Joint venture.
b) Represents the amortization of the fair value adjustments associated with the equity affliate investment in the Zeolyst Joint venture as a result of the combination of the Businesses of PQ Holdings inc. and Eco Services Operations LLC in May 2016 (the "Business Combination"). We determined the fari value of the equity affliate investment and inventory, foxed assets and intangble assets, including customer relationships and technical know-how.
c) As a result of the Sovitec acquisition and the Business Combination, there was a step-up in the fair value of inventory, which is amortized through cost of goods sold in the statements of income.
d) When asset disposals occur, we remove the impact of net gainloss of the disposed asset because such impact primarily reflects the non-cash write-off of long-lived assets no longer in use. During the year ended December 31, 2019, the net gain on asset disposals includes the gains related to the sale of a non-core product line and sale of property.
e) Refects the exclusion of the foreign currency transaction gains and losses in the statements of income primarily related to the non-permanent intercompany debt denominated in local currency translated to U.S. dollars and, during 2018 and 2017, the Euro denominated term loan (which was settled as part of the February 2018 term loan refinancing).
6) Represents non-cash adjustments to the Company's LIFO reserves for certain inventories in the U.S. that are valued using the LIFO method, which we believe provides a means of comparison to other companies that may not use the same basis of accounting for inventories
g) Reflects consulting fees paid to CCMP and affilates of INEOS for consulting services that include certain financial advisory and management services. These consulting agreements were terminated upon completion of our initial public offering ("IPO") on October 3. 2017.
h) Represents the costs related to several transactions that are completed, pending or abandoned and that we believe are not representative of our ongoing business operations.
i) Includes the impact of restructuring, integration and business optimization expenses which are incremental costs that are not representative of our ongoing business operations.
) Represents adjustments for defined benefit pension plan costs in our statements of income. More than two-thirds of our defined benefit pension plan obligations are under defined benefit pension plans that are frozen, and the remaining obligations primarily relate to plans operated in certain of our non-U.S. locations that, pursuant to jurisdictiona requirements, cannot be frozen. As such, we do not view such expenses as core to our ongoing business operations.
k) Represents a non-cash gain on the write-off of the remaining liability under a contractual supply arrangement. As part of the acquisition by Eco Services Operations LLC of substansally all of the assets of Solvay USA inc.'s sulfuric acid refining business unit on December 1,2014, we recognized a liablity as part of business combination accounting
related to our obligation to serve a customer under a pre-existing unfavorable supply agreement. In December 2018, the customer who was party to the agreement closed its related to our obligation to serve a customer under a pre-existing unfaworable supply agreement. In December 2018, the customer who was party to the agreement closed its lacity, and as a result, we were relieved from our obligation to continue to supply the customer on the below market contract. Because the fair value of the unfavorable contract liablity was recognized as part of the application of business combination accounting. and since the write-off of the remaining liabilify was non-cash in nature, we believe this gain is a special item that is not representative of our ongoing business cperations.

1) Other costs consist of certain expenses that are not core to our ongoing business operations, including environmental remediation-related costs associated with the legacy operations of our business prior to the Business Combination, capital and franchise taxes, non-cash asset retirement obligation accretion and the initial implementation of procedures to comply with Section 404 of the Sarbanes-Oxdey Act. Included in this line-tiem are rounding discrepancies that may arise from rounding from dollars (in thousands) to dollars (in milions).


[^0]:    If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new

[^1]:    Forward-Looking Statements
    some of the information contained in this presentation constitutes "lorward-looking statements". Forward-looking statements can be identified by words such as "anticipates," "intends," "plans," "seeks," "believes," "estimates," "expects," "projects" and simlar references to future periods. Forward-looking statements are based on our current expectations and assumptions regarding our business, the economy and other future conojions. Because forward-looking statements relate to the future, they are subject to inherent uncertainties, risks and changes in circumstances that are difficult to predict. Examples of forward looking statements include, but are not limited to, statements regarding our results of operations, financial condition, liquidity, prospects, growth, strategles, product and service offerings and end use demand trends, including the impact of the COVID-19 pandemic on such items, and financial 2020 outicok. Our actual resuits may differ materially from those contemplated by the forward-looking statements. We caution you, therefore, against relying on any of these forward-looking statements. They are neither statements of historical fact nor guarantees or assurances of future performance. Important factors that could cause actual results to differ materially from those in the forward-looking statements include, but are not limited to, regional, national or global political, economic, business, compettive, market and regulatory conditions, including the ongoing CoviD-19 pandemic, tariffs, and trade disputes, currency exchange rates and other factors, including those described in the sections $v$ ted "Risk Factors" and "Management Discussion \& Analysis of Financial Condition and Results of Operations" in our filings with he SEC, which are available on the SEC's website at www sec. gov. Any forward-looking statement made by us in this presentation speaks only as of the date on which it is made. Factors or statement, whether as a result of new information, future developments or otherwise, except as may be required by applicable law.
    Certain supply share statistics included in this presentation, including our estimated supply share positions, are based on management estimates.

    ## Non-GAAP Financial Moasures

    This presentation includes certain non-GAAP financial measures, including adjusted EBITDA, adjusted EBITDA margin, adjusted diluted EPS, adjusted net income, constant currency sales and Adjusted EBITDA and adjusted free cash flow which are provided to assist in an understanding of our business and its performance. These non-GAAP financial measures should be consioer
    

    In discussing our operating results, the term currency exchange rates refers to the currency exchange rates we use to convert the operating results for all countries where the functional currency is not the U.S. dollar. We calculate constant currency sales and constant currency adjusted EBITDA by translating current period results at the prior period's currency exchange rates. When we refer to constant currency sales and constant currency adjusted EBITDA this means sales and adjusted EBITDA without the impact of the currency exchange rate fluctuations from period-to-period.

    The Company is not able to provide a reconciliation of the Company's non-GAAP financial guidance to the corresponding GAAP measures without unreasonable efflort because of the inherent dficulty in forecassing and quantifying certain amounts necessary for such a reconcliation such as certain non-cash, nonrecurring or other items, that are included in net income and EBITDA as difficulty in forecassing and quantifying certain amounts necessary for such a reconcliation such as certain non-cash, nonrecurring or other items, that are included in net income and EBirsa variability of the nature and amount of these future charges and costs.

    Non-GAAP Financial Moasures - Business Combination
    On May 4, 2016, we consummated a series of transactions (the "Business Combination") to reorganize and combine the businesses of PQ Holdings Inc. and Eco Services Operations LLC under a new holding company, PQ Group Holdings inc. In this presentation, we present pro forma information for the years ended December 31, 2016 and 2015, which gives effect to the Business Combination and the related financing transactions as if they occurred on January 1.2015. Such information is illustrative and not intended to represent what our results of operations would havive been had the Business Combination and related financing transactions occurred at any time prior to May 4, 2016 or to project our results of operations for any future period. Such information may ot be comparable to, or indicative of, future performance.
    Zeolyst Joint Venture
    Zeolyst International and Zeolyst C.V. (our $50 \%$ owned joint ventures that we refer to collectively as the "Zeolyst Joint Venture") are accounted for as an equity method investment in accordance with GAAP. The presentation of the Zeolyst Joint Venture's sales in this presentation represents $50 \%$ of the sales of the Zeolyst Joint Venture. We do not record sales by the Zeolyst Joint Venture as revenue and such sales are not consolidated within our results of operations. However, our adjusted EBITDA refects our share of the earnings of the Zeolyst Joint venture that have eeen recorded as equity in net income from affliated companies in our consolidated statements of income for such periods and includes Zeolyst Joint Venture adjustments on a proportionate basis

